

FILE NOTATIONS

Entered in NID File✓
Location Map Pinned✓
Card Indexed✓

Checked by Chief PWB
Approval Letter 7-18-74
Disapproval Letter 7-12-74

COMPLETION DATA:

Date Well Completed 9-15-74

OW. ✓ ... WW..... TA.....
GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.) NLR
E..... I..... Drill I Lat..... GR-N..... Micro.....
BUC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shiprock Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 2157 FNL, 1176 FEL
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1/2 mile North of Mexican Hat

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1176'

16. NO. OF ACRES IN LEASE
 840 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 330'

19. PROPOSED DEPTH
 300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4209' Grd.

22. APPROX. DATE WORK WILL START*
 July 30, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	24#	20'	5 sx
6 1/2"	4 1/2"	9.5#	300'	35 sx

Propose to drill and test the Goodridge sandstone at 300 feet.
 If productive will set and cement 4 1/2" casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED McEwen TITLE V. President DATE 7-9-74

(This space for Federal or State office use)

PERMIT NO. 43-037-30191 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

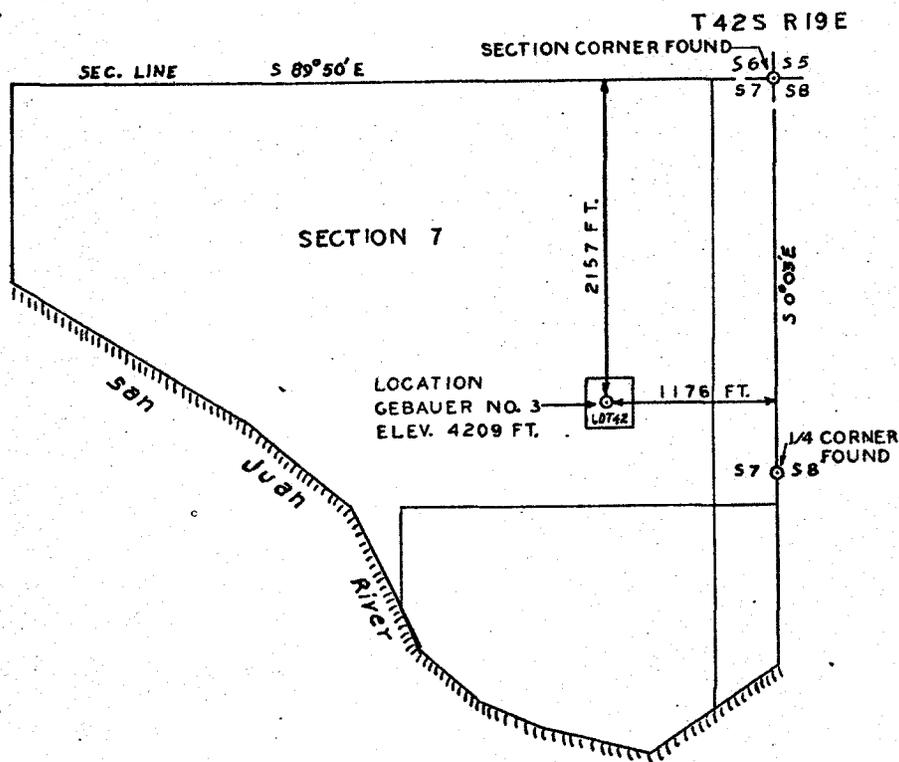
U. S. GOVERNMENT OIL AND GAS LEASE NO. 147303

Shiprock Oil and Gas Corporation
Box 211
Farmington, New Mexico 87401

Well Location - Gebauer No. 3

2157 ft. from the North line and 1176 ft. from the East
line section 7 T. 42 S., R.19 E. S.L.M.

Ground elevation at location 4209 ft. above sea level.



SCALE

1 IN. = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me, under authority, on the 27th. day of June, 1974 and is true and correct to the best of my knowledge and belief.

Donald V. Blake
Reg. Land Surveyor Utah licence No. 2759

July 12, 1974

Shiprock Corporation
Box 211
Farmington, New Mexico 87401

Re: Well No's: ✓
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that this Division is unable to administratively approve the drilling of the above referred to wells without the authority of the Board of Oil and Gas Conservation.

As the footage between wells is less than 660 feet, they do not conform to the present 10-acre spacing pattern.

Consequently, it is suggested that you meet informally with the Board on July 17 or 18, 1974, in order to get their feelings with regard to the matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**CLEON B. FEIGHT
DIRECTOR**

CBF:dlv

July 18, 1974

Shiprock Oil & Gas Corporation
Box 211
Farmington, New Mexico 87401

ATTN: William E. Skeen, Vice President

Dear Mr. Skeen:

Approval is hereby granted to drill the following wells:

Gebauer #2, #3, #4
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Provided that an Application for five-acre wildcat spacing is filed on or before July 26, 1974; and further provided that you agree to plug these wells if in the event the Board should not grant your spacing application.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

November 18, 1974

Shiprock Oil & Gas Company
P.O. Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on wells", or on company forms containing substantially the same information.

Please submit the above reports as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

PI 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Shiprock Oil & Gas Corp.

3. ADDRESS OF OPERATOR
P. O. Box 211 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface
At top prod. interval reported below 1176 FEL (lot 42)
At total depth Footage down location SW SE NE

14. PERMIT NO. 43-037-301911 DATE ISSUED

15. DATE SPUDDED 8-18-74 16. DATE T.D. REACHED 8-21-74 17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4209

20. TOTAL DEPTH, MD & TVD 280 21. PLUG, BACK T.D., MD & TVD one zone 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY surface to md ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
255 to 265 Goodridge sand

26. TYPE ELECTRIC AND OTHER LOGS RUN none

27. WAS WELL CORDED yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>11#</u>	<u>280</u>	<u>6 1/8"</u>	<u>50 sacks circulated</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>255 to 265</u>	<u>500 gals MCA 150 bbls diesel</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<u>Prod</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE 11-12-74 DATE 11-22-74

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Shiprock Oil & Gas Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 211, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #2 2155 FNL, 876 FEL #3 2157 FNL, 1176 FEL #4 1822 FNL, 1156 FEL		8. FARM OR LEASE NAME Gebauer
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) #2 4192, #3 4209, #4 4231	9. WELL NO. 2, 3, 4
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T42S R19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gebauer #2 --- 6 1/8" drilled to 228' cored to 250' then reamed 5 1/2" casing set at 260' cemented and circulated. Perforated with 20 shots 230 to 240', stimulated with 500 gals MCA and 100 bbls of deisel

Gebauer #3 6 1/8" hole drilled to 225' cored from 225 to 248 and reamed pipe set at 258' (4 1/2") cemented and circulated. perforated with 20 shots 228 to 238' stimulated with 500 gals MCA and 50 bbls of deisel.

Gebauer #4 6 1/8" hole to 259 reamed to 270' 4 1/2" casing set at 275' cemented and circulated. Perforated with 20 shots 260 to 270, stimulated 1500 gals of MCA and 50 bbls of deisel

POOR COPY

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Steen TITLE Survey DATE 1-2-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 29, 1976

~~Shiprock Oil and Gas~~
P. O. Box 211
Farmington, Utah 87401

*Supreme Western
Petroleum*

Re: Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Wells Gebauer Fed. 2, Gebauer #3
Gebauer #4
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



United States Department of the Interior

GEOLOGICAL SURVEY
Federal Building
701 Camino del Rio
Durango, Colorado 81301

February 15, 1980

Memorandum

To: Bureau of Land Management
Salt Lake City, Utah

From: Acting District Engineer
U.S. Geological Survey
Durango, Colorado

Subject: Oil and gas operations
Federal oil and gas lease U-7303
San Juan County, Utah

RECEIVED

FEB 21 1980

DIVISION OF
OIL, GAS & MINING

Following is a list of present oil wells on the subject lease:

<u>Well No.</u>	<u>Location</u>	<u>Well Status (1)</u>
1 Gebauer	1835'FNL & 825'FEL 7-42S-19E	POW
2 Gebauer	2155'FNL & 876'FEL 7-42S-19E	POW
3 Gebauer	2157'FNL & 1176'FEL 7-42S-19E	TA
4 Gebauer	1822'FNL & 1156'FEL 7-42S-19E	POW

(1) Note: Abbreviations POW: Producing oil well
TA: Temporary abandoned

Applications for Permit to Drill have been recently approved for the following wells:

<u>Well No.</u>	<u>Location</u>
6 Government Federal	2256'FSL & 200'FEL 7-42S-19E
7 Government Federal	1972'FSL & 200'FEL 7-42S-19E
8 Government Federal	1462'FSL & 200'FEL 7-42S-19E

These wells have not yet been drilled and the operator is being advised that approval of the applications is being rescinded pending BLM cancellation action.

Applications for Permit to Drill have been recently received for the following wells and will be held unapproved pending BLM cancellation action:



Well No.

Location

9 Government Federal	828'FSL & 623'FEL	7-42S-19E
10 Government Federal	805'FSL & 963'FEL	7-42S-19E

Supreme Western Petroleum Company is the operator of all wells on the lease.

James F. Sims

cc: Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

February 22, 1980

~~Supreme Western Petroleum Company~~
9730 North Huron
Denver, Colorado 80229

#3

Re: Gebauer Wells #1-#4
Sec. 7, T. 42S, R. 19E.,
San Juan County, Utah

Gentlemen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells.

The letter stated that Supreme Western is the operator of these wells. We have no change of operator on these from Supreme Western; in fact, we have them listed under Williams Ranches, who took them over from Shiprock Petroleum in October 1977.

Could you please send us official notice that Supreme Western does in fact operate these four wells, and please tell us the current status of each.

Your expeditious reply to this request will be appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: USGS -Durango



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

Bureau of Lands Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Gebauer #3 - Sec. 7, . T. 42S., R. 19E.
San Juan County, Utah - 43-037-30191 - Lease #U-7303
Operator of Record - Supreme Western

We have reason to believe the above referred to well is plugged and abandoned, however, our office has not received a subsequent report of plugging and abandonment.

If you have received this report, we respectfully request a copy so that we may close our active file on this location.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0004S/13

COMPANY: Wesgra UT ACCOUNT # 11060 SUSPENSE DATE: Dec 9, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Bill Skene

CONTACT TELEPHONE NO.: 1-405-521-8960

SUBJECT: Skene #3 4303730191 7 425 19E

Skene #4 4303730192 7 425 19E

#4 rec'd PA Sundry 12-10-86

(Use attachments if necessary)

RESULTS: Mr. Skene stated both wells were plugged
when they were drilled about 3 yrs ago.
He will send copies of the PA Sundry if
he can find them. He is sure he already
sent them in.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 11-25-86

Delg 3

- 10) Shiprock Corporation (Supreme Western Petroleum)
Well No. Gebauer 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 11) Shiprock Corporation (Supreme Western Petroleum)
Well No. Gebauer 4
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 12) White Canyon Mining Company
Well No. Sitton 2
Sec. 20, T. 20 S., R. 21 E.
Lease unknown

We have no record of the above well. Our land status plats dated January 11, 1985 do not show a federal lease on Sec. 20. According to our Grand Resource area this well would lie within the Coal Canyon WSA.

- 13) Cimarron Petroleum Corporation
Well No. 2
Sec. 4, T. 22 S., R. 24 E.
Lease U-20047-A

No file information on status.

- 14) Cimarron Petroleum Corporation
Well No. 1
Sec. 5, T. 22 S., R. 24 E.
Lease U-20045-B

Cimarron Petroleum Corporation is in an INC status on this well.

- 15) William G. Bush
Well No. Government Bush 7-1
Sec. 7, T. 21 S., R. 22 E.
Lease U-20689-A

Rescinded APD January 28, 1985.

Some of your requested information is not in our files and would require field work by our area offices to obtain. We are sorry, but we do not have the manpower to accomplish such non-programmed work. During the course of our normal field work we will be updating our files and you may either check with us again in the future or have your field inspectors obtain this information for you.

4303730192

GEBAUER #4

425 192 7

well PA'd between

12-74 & 11-75

shd be PA.

relator-
info from
M. Skew
11-26-86

VICKY,

THE "WILLIAMS RAUCH" FOLKS
DON'T SEEM TO BE IN BLUE,
AND I CAN'T FIND ANYONE
WHO KNOWS ANYTHING!
PLEASE PUT THESE TO
BED AS PPA (COMPUTER
HAS THEM PPA, BUT I
DIDN'T CHECK THE CARDS),
UNTIL WE CAN GET SOME
BETTER INFO.

TUX,



12-8-87

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File GEBAUR # 3

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

(Location) Sec 7 Twp 42S Rng 9E
(API No.) 43 037 30191

1. Date of Phone Call: ~~820~~ 4-20-90 Time: 8:20

2. DOGM Employee (name) Vicky (Initiated Call
Talked to:

Name GERRY DICKINSON (Initiated Call - Phone No. (505) 327-1528

of (Company/Organization) Supreme Western Petro

3. Topic of Conversation: x 910812 Lease U-7303 (c) per Btm/moeb.

4. Highlights of Conversation:

4-19 PM called + received no answer

4-20 AM called + received no answer

The computer system shows this well as PA
Insp report says ST.

We have several wells like this one - where
operator is Supreme Western but they are
not listed as such on the computer. Shall
we instigate a project to locate all of these
wells and have you write a letter to:

GERRY R. DICKINSON

2506 Edge Cliff Dr.

SARMINGTON, NM 87401

1-505-327-1528

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR FILE _____

1. Date of Phone Call: 10-24-91 Time: 2:30

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name VERLENE BUTTS (Initiated Call - Phone No. (801)259-6111 EXT.2152
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR OF RECORD - GEBAUER 3/43-037-30191 AND
THE GEBAUER 4/43-037-30192 BOTH IN TOWNSHIP 42S, RANGE 19E, SECTION 7.

4. Highlights of Conversation: RECOGNIZED OPERATOR IS D & D OIL CO./P0794
ADDRESS'S FOR THE COMPANY ARE AS STATED BELOW/MAY NOT BE ACTIVE:

ORIG. - P. O. BOX 539

FOUNTAIN, CO 80817

1984 - GERRY DICKINSON & DONALD CHRISTIANSEN

P. O. BOX 422

MEXICAN HAT, UT 84531

1990 - LEE ACRES CPO BOX 7133

FARMINGTON, NM 87401

(DEPT. OF COMMERCE-DIVISION OF CORPORATIONS-HAS NO LISTING FOR D & D)

**SEE LATEST BLM INSPECTION REPORT!

U. S. DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

PRINTED: 09/13/91

RESOURCE AREA: 067
CLASS: LEASE
INSPECTION ITEM ID: UTU7303C
LEASE NAME: MEXICAN HAT
OPERATOR: D + D OIL CO
CONTRACT: SJRA

TWN: 42S
MERIDIAN: SLR
COUNTY: SAN JUAN
INDIAN AGENCY:
MINERAL OWN: 100

RANGE: 19E
BTR:
STATE: UT
LEASE STAT: N
STAT DATE: 79/08/02

SEC: 7
LAT:
LENG:
HAZARD: N
ROYALTY: FIXED

INSPECTOR'S LIST FOR UTU7303C

SATISFACTORY DATE INSPECTED (YY/MM/DD)

2AO
9/10/91

A. GENERAL

A 4. TEMPORARY OR EMERGENCY PITS APPROVED _____ A

B. LIQUID HYDROCARBON PRODUCTION

A 9. MEASUREMENT DONE ON LEASE, OFF LEASE, OR BOTH _____ A

A 10. OFF LEASE MEASUREMENT APPROVED? _____ A

A 11. METHOD OF MEASUREMENT: LACT METER _____ A

TANK GAUGE _____ A

OTHER (SPECIFY AS B11 IN REMARKS) _____ A

A 12. OTHER METHOD OF MEASUREMENT APPROVED _____ A

A 16. IS PRODUCTION STORED ON LEASE, OFF LEASE OR BOTH _____ A

A 17. OFF LEASE STORAGE APPROVED _____ A

C. OIL, CONDENSATE, NATURAL GAS PRODUCTION

A 19. COMINGLING DONE ON LEASE, OFF LEASE OR BOTH _____ A

A 20. COMINGLING APPROVED _____ A

D. NATURAL GAS PRODUCTION

A 22. GAS DISPOSITION BY SALES _____ A

USE ON SITE _____ A

FLARINS/VENTING _____ A

OTHER (SPECIFY AS D22 IN REMARKS) _____ A

A 23. FLARINS/VENTING OR OTHER APPROVED _____ A

A 24. GAS MEASURED ON LEASE, OFF LEASE, OR BOTH _____ A

A 25. OFF LEASE MEASUREMENT APPROVED _____ A

A 26. METHOD OF MEASUREMENT ORIFICE _____ A

TURBINE METER _____ A

ESTIMATION _____ A

OTHER (SPECIFY AS D26 IN REMARKS) _____ A

A 27. METHOD OF MEASUREMENT APPROVED _____ A

E. WATER DISPOSAL

A 33. DISPOSAL METHOD APPROVED _____ A

A 34. WATER DISPOSAL BY UNLINED PITS _____ A

LINED PITS _____ A

SUBSURFACE _____ A

OTHER (SPECIFY AS E34 IN REMARKS) _____ A

F. HYDROGEN SULFIDE OPERATIONS

36. GAS STREAM PPM STV PPM

RMKS:

Cebauer #3 & 4 are both T.A.

Codes to be used under the
SATISFACTORY heading:
Y = Satisfactory
N = Not Satisfactory
A = Not Applicable
O = On Lease
F = Off Lease
B = Both (On/Off Lease)

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

ENTERED

Date: 9/12/91 Initials: MR

WELL/COMPLETION RECORD(S) FOR UTU7303C

2 API NO.: 430373019200S1
 WEL NO.: 4
 WEL NAM: BEBAUER
 LS CA N:

QTR: NENE OIL:
 SEC: 7 GAS:
 TWN: 42S H20:
 RNG: 19E CO2:

STATUS: ~~OSI~~ **TA** SHL: SA
 P ZONE: 260 TRCT NO:
 P METH: FLO SHR: BLN
 D METH: N LEASE TYPE: P

CMZ: NOC: SI
 FP: MEXICAN HAT
 CTY: SAN JUAN
 WELL TYPE:

RMKS: *must request approval for TA from MDO*

RMKS: *open well 4 1/2"*

INSPECTION DATE: 89/05/31 2ND INSPECTION DATE:
 PLUGGING DATE: SITE RESTORATION DATE:

SPUD DATE: COMPLETION DATE:
 STATUS CHANGE DATE:

1 API NO.: 430373019100S1
 WEL NO.: 3
 WEL NAM: BEBAUER
 LS CA N:

QTR: NENE OIL:
 SEC: 7 GAS:
 TWN: 42S H20:
 RNG: 19E CO2:

STATUS: ~~OSI~~ **TA** SHL: SA
 P ZONE: 260 TRCT NO:
 P METH: FLO SHR: BLN
 D METH: N LEASE TYPE: P

CMZ: NOC: SI
 FP: MEXICAN HAT
 CTY: SAN JUAN
 WELL TYPE:

RMKS: *must request approval from MDO for TA*

RMKS: *open well 4 1/2"*

INSPECTION DATE: 89/05/31 2ND INSPECTION DATE:
 PLUGGING DATE: SITE RESTORATION DATE:

SPUD DATE: COMPLETION DATE:
 STATUS CHANGE DATE:

FACILITY RECORD(S) FOR UTU7303C

ID	TYPE	OIL	TANK	WTR	WTR	OSP	CHR	GAS	SUN	FAC	INSP	SEAL	REC	QTR	TOWN					
	STOR	TKS	CAP	TKS	SEP	TRT	DHY	PIT	PIT	MTR	LACT	BRL	DIA	DATE	REVIEW	DT	QTR	SEC	SHIP	RANGE

APPROVAL RECORD(S) FOR UTU7303C

INSPECTION PRIORITY(S) FOR UTU7303C

YR	RANK	FREQ	PROD	ENV	HLTH	OTH	OTH	OTHER	STANDARD	OPER	OVL	AVG	MONTHLY	PROD
					SFTY	RESRC	LEGAL	STD	REMARKS	COMP	PRI	GEL		GAS
91	002	A	L	L	L	L	L	L		L	2		0	0
90	002	A	L	L	L	L	L	L		L	2		0	0
89	002	A	L	L	L	L	L	L		L	2		0	0
88	002	A	L	L	L	L	L	L		L	2		0	0
87	002	A	L	L	L	L	L	L		L	L		0	0
86	2		L	L	L	L	L	L		L	L		0	0

*INC'S # JB91703
 # JB91704
 # JB91705
 # JB91706*

*9/3/91
 no well sign
 no approval for TA
 no well sign
 no approval for TA*

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OCT 24 1991

DIVISION OF
 OIL GAS & MINING



West North Temple, J Triad Center, Suite 350, Salt Lake City, Ut 80-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SUPREME WESTERN PETROLEUM
P O BOX 29157
DENVER CO 80229
ATTN: TAX & REVENUE

NOV 15 1991
CREDIT ADVISORY

Utah Account No. N0930
Report Period (Month/Year) 10 / 91
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
EBAUER #3	303730191	08177	42S 19E 7	GDRSD		47303 (C)		
<i>This lease was transferred to</i>								
<i>Winn Oil Co. 11/19/91</i>								
<i>LISHA</i>								
<i>11-19-91</i>								
<i>VLC</i>								
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized signature _____ Telephone _____



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• D & D OIL CO.
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXX XX 99999 9999
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0794

Report Period (Month/Year) 11 / 91

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume			
						Oil (BBL)	Gas (MSCF)	Water (BBL)	
GEBAUER #3	4303730191	08177	42S 19E 7	GDRSD		-TD 280'	11/20/91	from 110000/unk.	
GEBAUER #4	4303730192	08178	42S 19E 7	GDRSD		-TD 290'	"	"	
ROY COOK #1	4301915005	11280	21S 23E 24						
MURRAY #1	4301931184	11302	21S 23E 24						
MURRAY #3	4301915003	11312	21S 23E 24	MRSN					
FULLER #1	4301915001	11320	21S 23E 24						
TOTAL									

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- VLC	7- LCK
2- DFS	15
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-3-92)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>D & D OIL CO.</u>
(address)	<u>PO BOX 367</u>	(address)	<u>*UNKNOWN</u>
	<u>MEXICAN HAT UT 84531</u>		
	<u>BILL SKEEN</u>		
phone	<u>(801)</u>	phone	<u>()</u>
account no.	<u>N 1060</u>	account no.	<u>P0794</u>

Well(s) (attach additional page if needed): ***PREVIOUS OPERATOR CHANGE FR NO000/UNKNOWN TO D&D OIL CO. 11-20-91.**

Name: <u>GEBAUER #3/GDRSD</u>	API: <u>43-037-30191</u>	Entity: <u>8177</u>	Sec <u>7</u> Twp <u>42S</u> Rng <u>19E</u>	Lease Type: <u>U-7303</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see bfm approval.*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-6-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-92)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-92)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 8-11-92 1992. If yes, division response was made by letter dated 8-11-92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8-11-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1 1. All attachments to this form have been microfilmed. Date: Aug 13 1992.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920807 Bjm/mcab Approved eH. 8-3-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR 84531
P.O. Box 310-367, Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30191

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wesgra Corporation is responsible under the terms and conditions of the lease for operations conducted thereon.

Bond #4123838

off. 8/3/92

W. S. Skeen

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AUG 06 1992

DIVISION OF OIL GAS & MINERALS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. C. Stringer TITLE President DATE 7-27-92

APPROVED BY /s/ WILLIAM C. STRINGER (This space for Federal or State office use) TITLE Assistant District Manager for Minerals DATE AUG 3 1992
CONDITIONS OF APPROVAL, IF ANY: _____

COPIES

*See Instructions on Reverse Side

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AUG 06 1992

DIVISION OF OIL GAS & MINERALS

Wesgra Corporation
Well No. Gebauer-Groom 3
SENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

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AUG 06 1992

DIVISION OF
OIL, GAS & MINING

